



# Managing the Distributed Solar Fleet: From Interconnection to Fleet Operations



Clean Power Research®

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# Today's Presenters



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# Today's Discussion

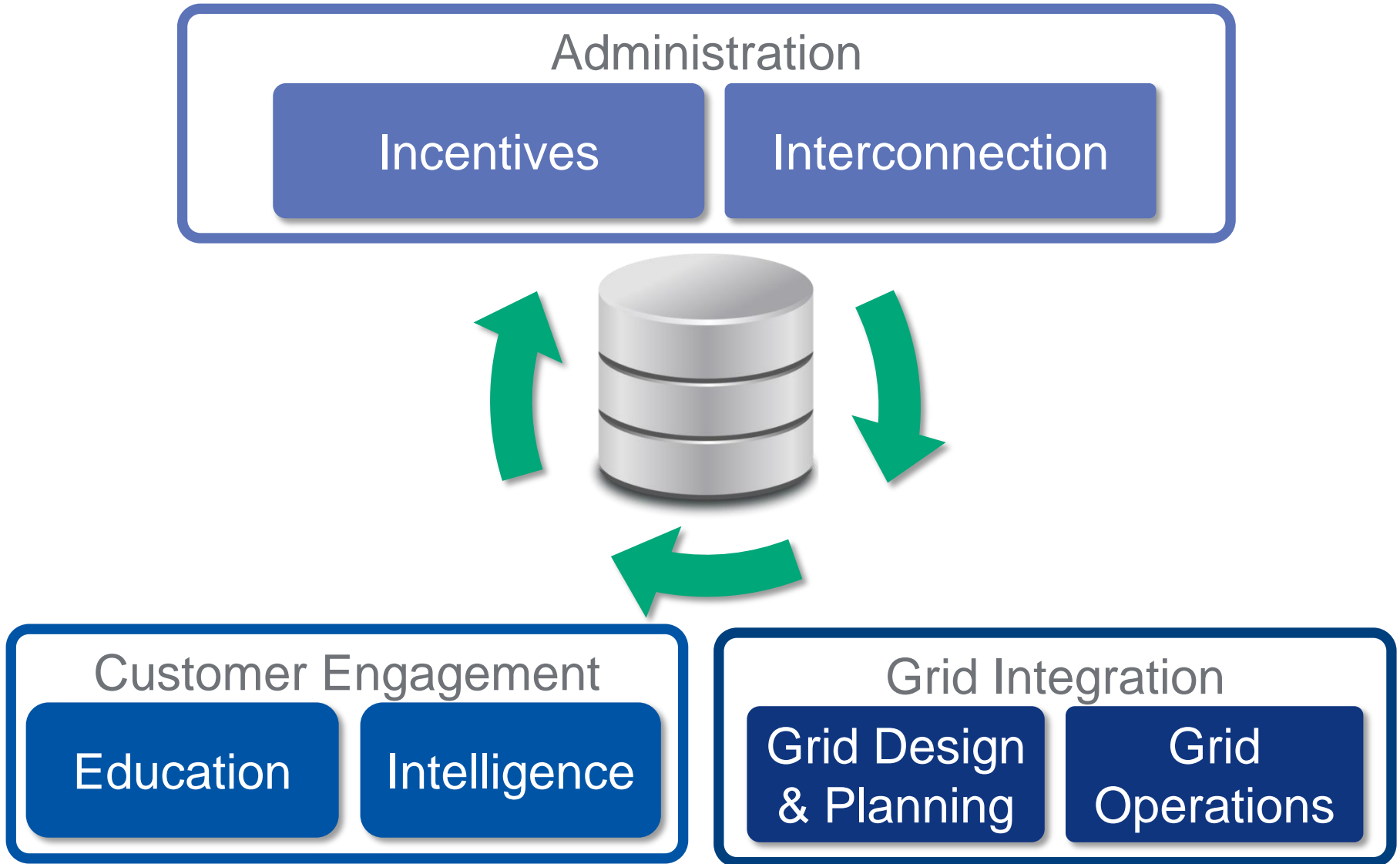
- Challenges of Managing Distributed Solar
- Administration
- Customer Engagement
- Grid Integration
- Q&A



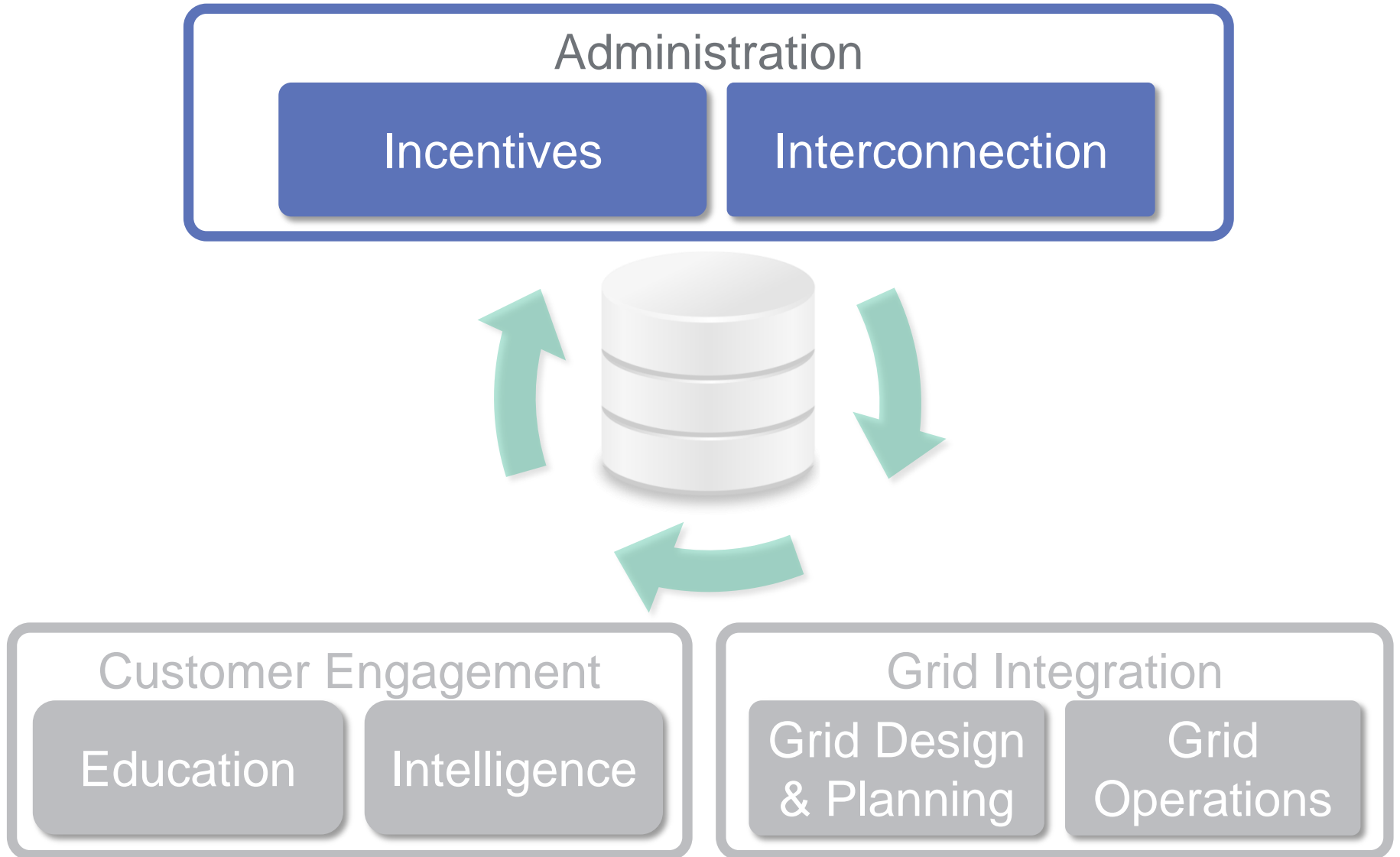
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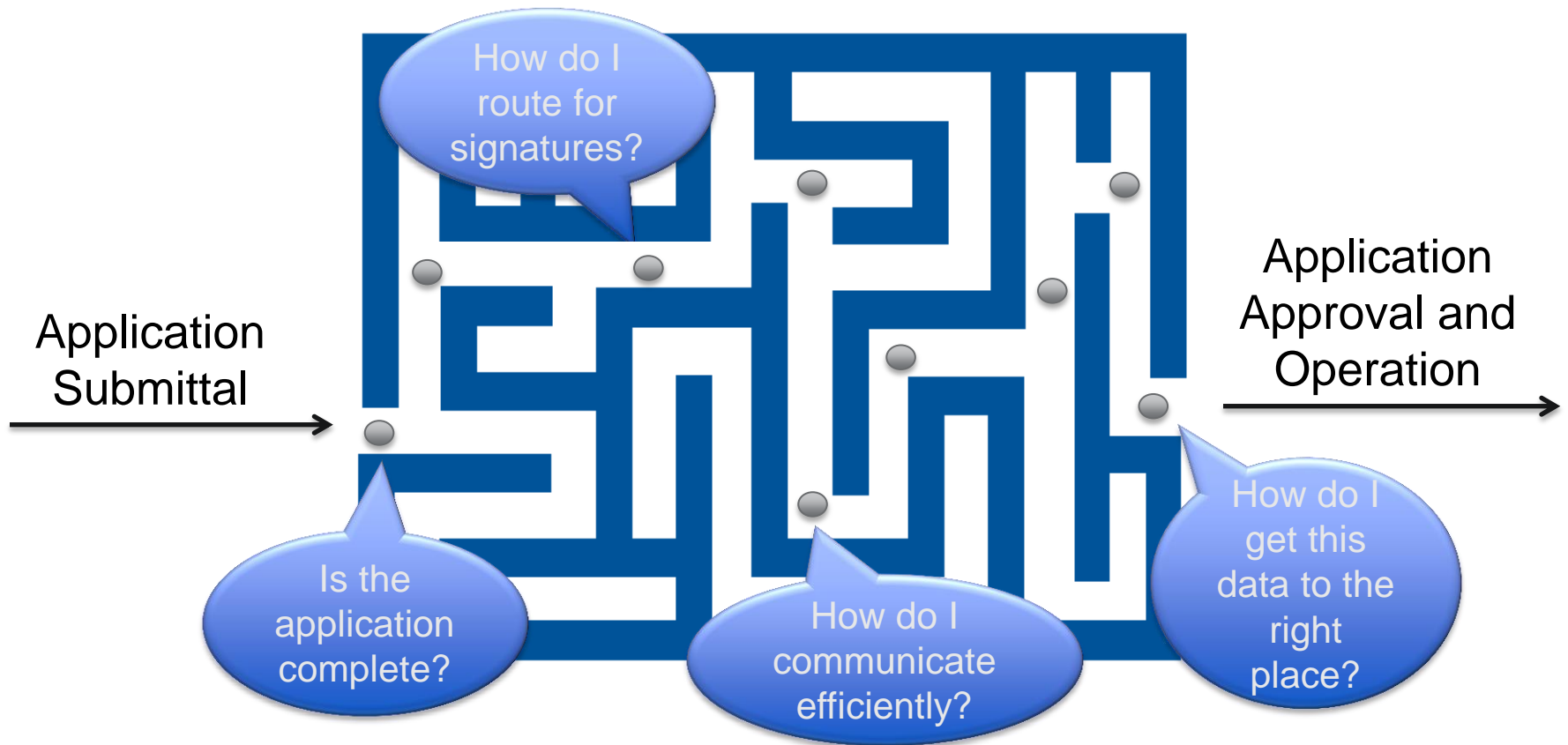
# Utility Management of Distributed Solar



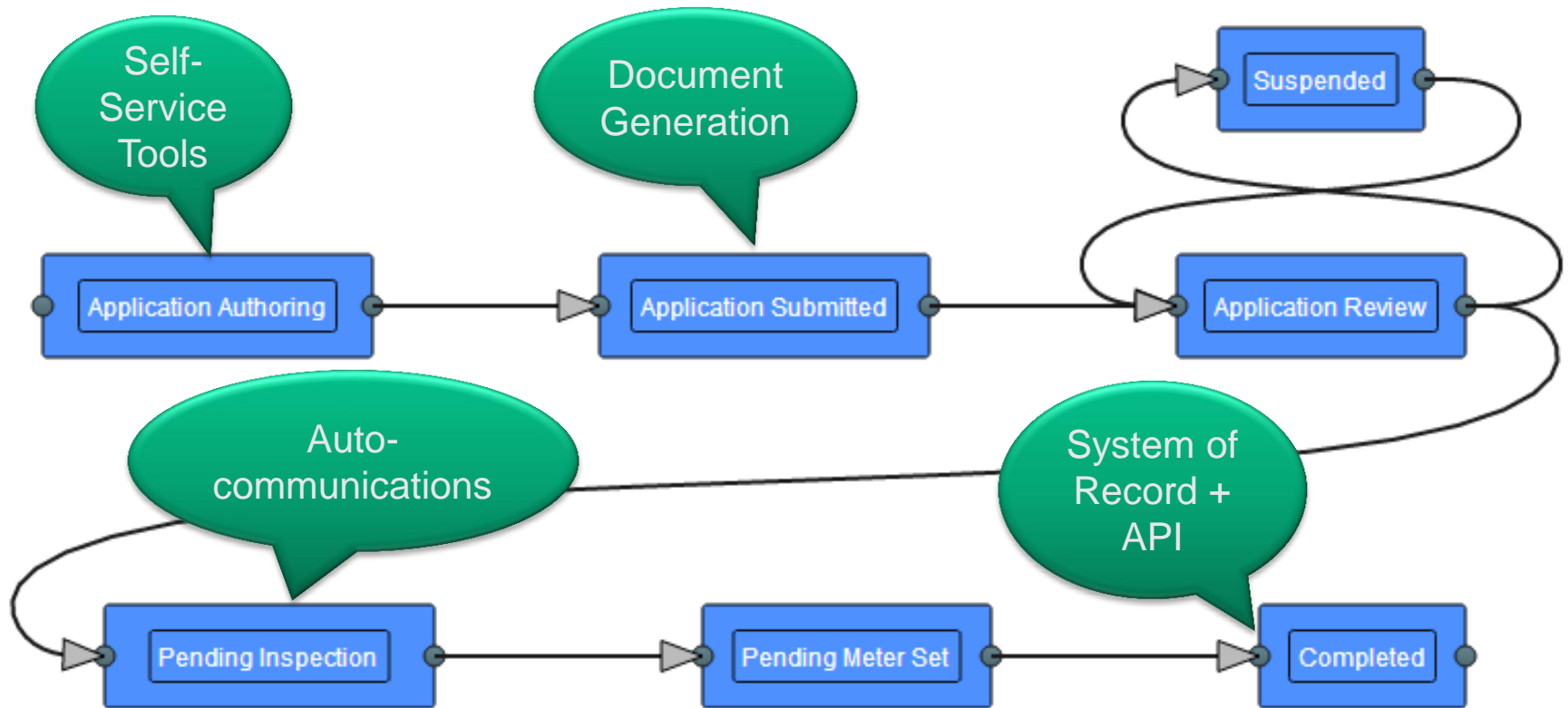
# Onboarding Distributed PV



# Interconnection Challenges



# A Clearer Path Forward



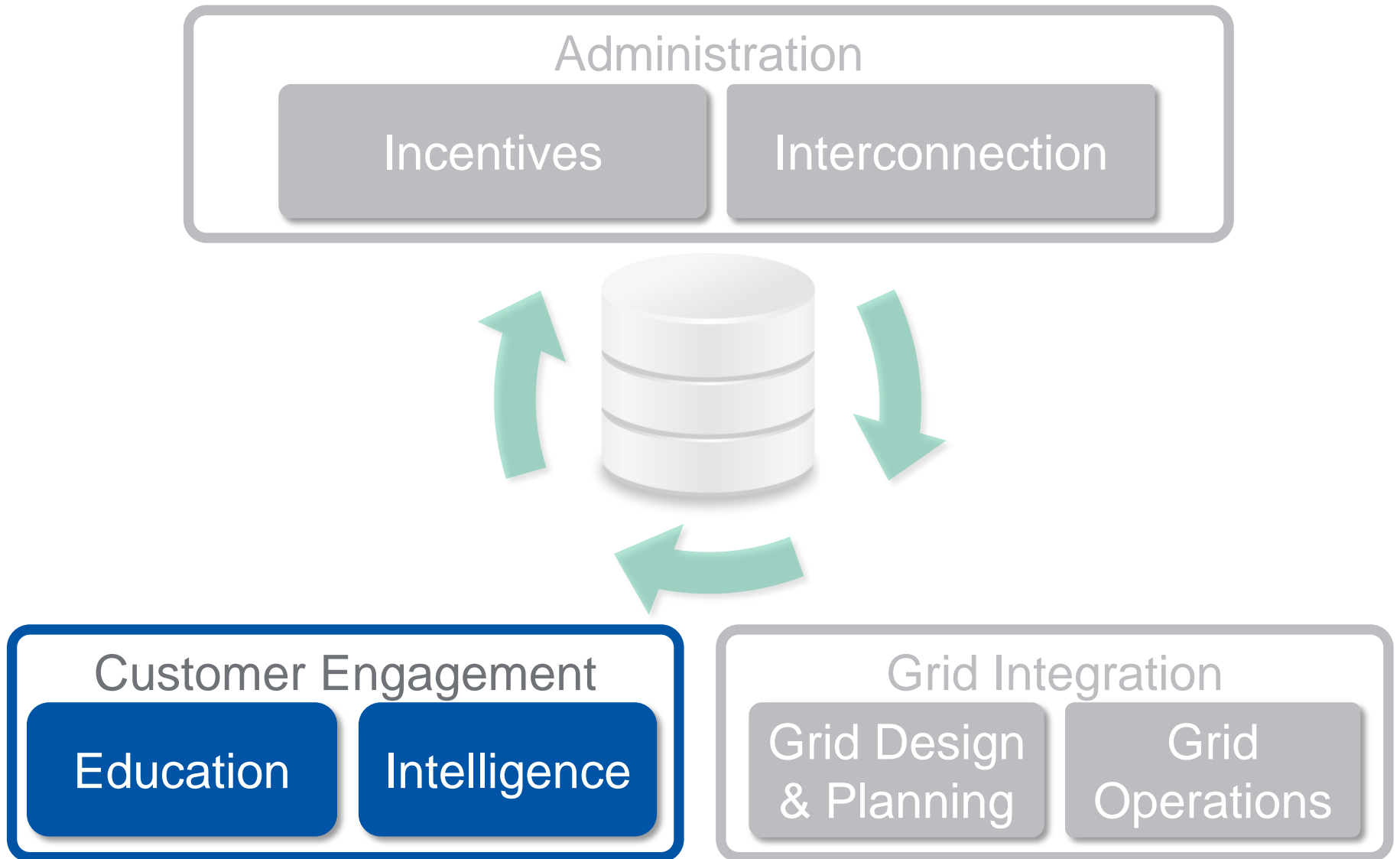
# PowerClerk Interconnect Demo



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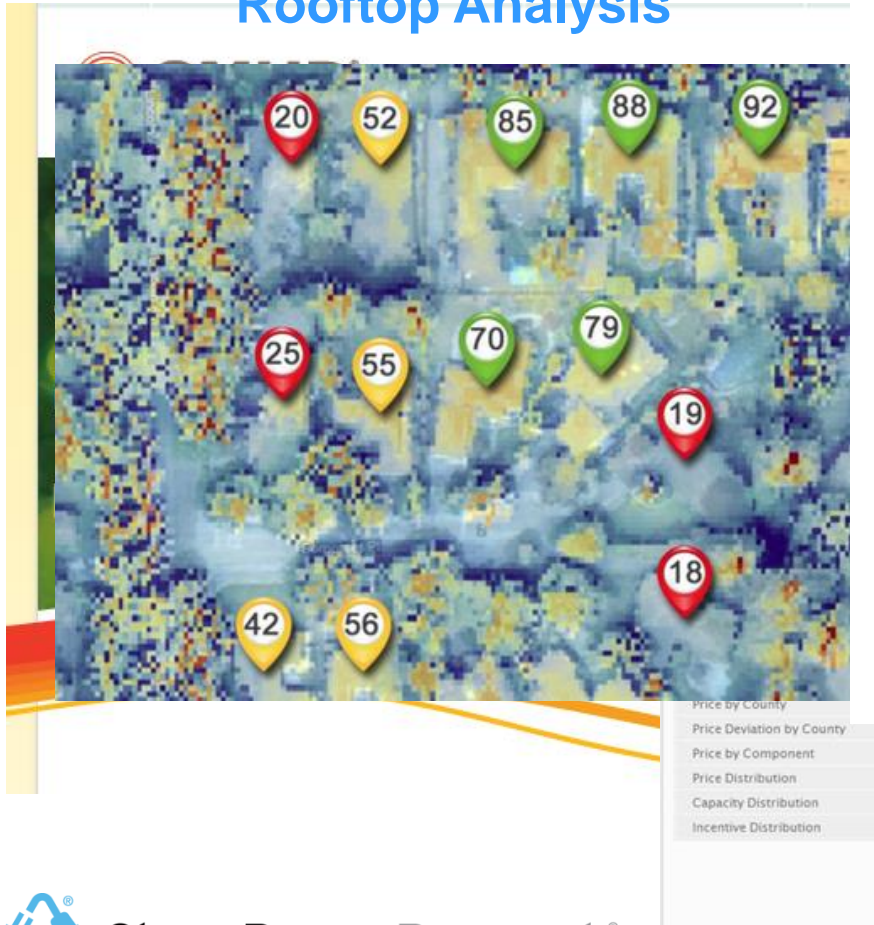
# Helping Customers Make Smart Decisions



# Customer Engagement

## Detailed Economics

### Rooftop Analysis



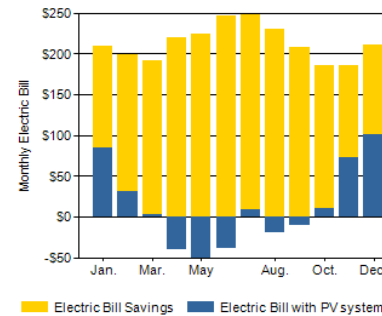
### System Summary

Net system cost after all incentives:	\$10,466
PV system electricity production:	9,455 kWh/year
Electricity production supplied by system:	100%
Carbon dioxide emission reduction:	8,581 lbs per year
Internal rate of return:	28%
Net present value:	\$37,842
Years to payback:	4.9



SELECT...	NET COST YEAR 1	MONTHLY ELECTRIC BILL	DAILY PV PRODUCTION	DAILY ELECTRICITY USE	MONTHLY PV OUTPUT
	NET CASH FLOW	CUM NET CASH FLOW	CUM DISC CASH FLOW	NET CASH FLOW DETAIL	POLLUTION PREVENTION

### Monthly Electric Bill

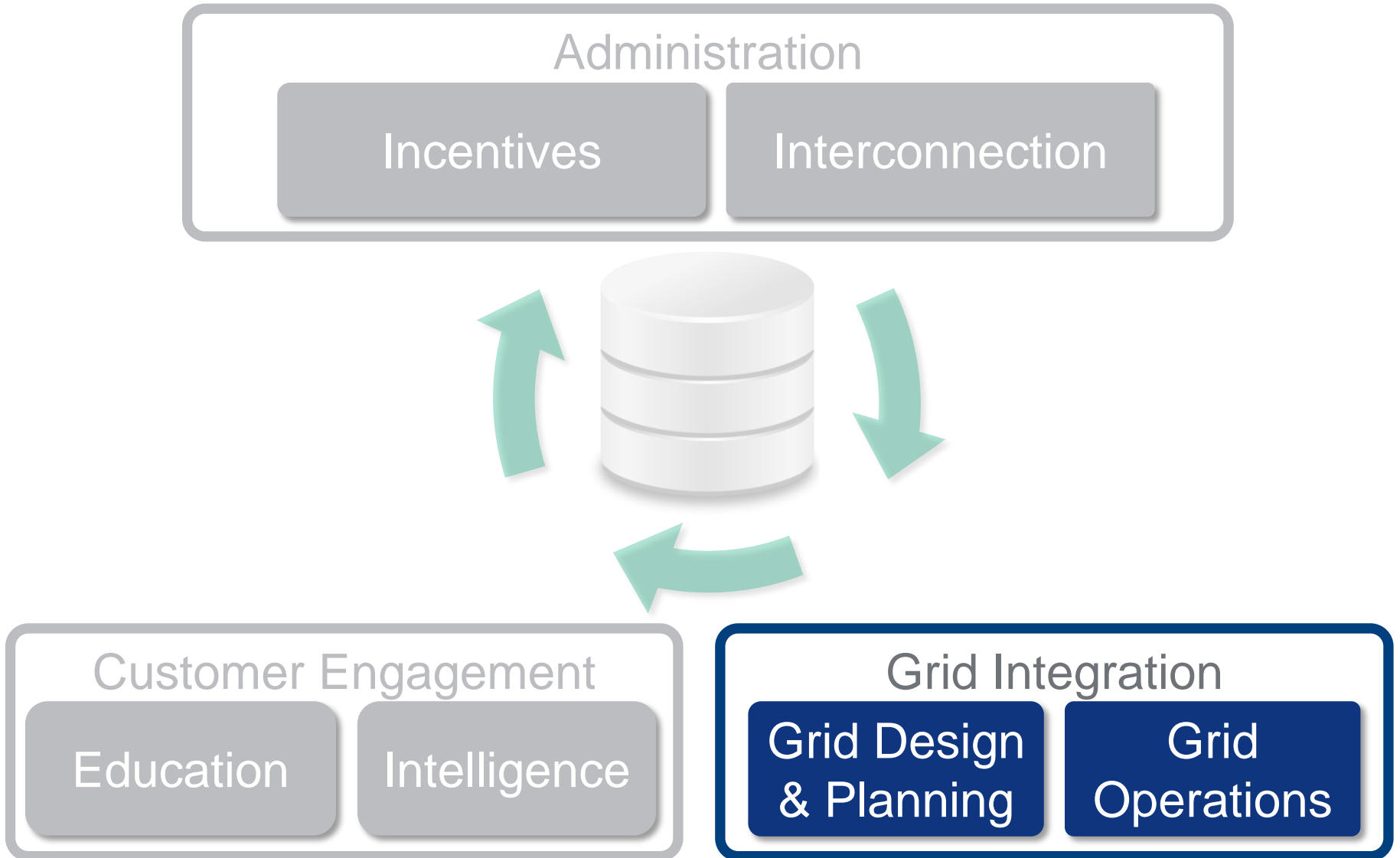


	Without PV system	With PV system	Bill Savings
January	\$209	\$84	\$125
February	\$199	\$31	\$168
March	\$191	\$3	\$188
April	\$180	\$-40	\$220
May	\$174	\$-50	\$224
June	\$208	\$-39	\$247
July	\$249	\$8	\$241
August	\$210	\$-20	\$230
September	\$198	\$-10	\$208
October	\$186	\$10	\$176
November	\$185	\$72	\$113
December	\$211	\$101	\$110
<b>TOTAL</b>	<b>\$2,400</b>	<b>\$150</b>	<b>\$2,250</b>

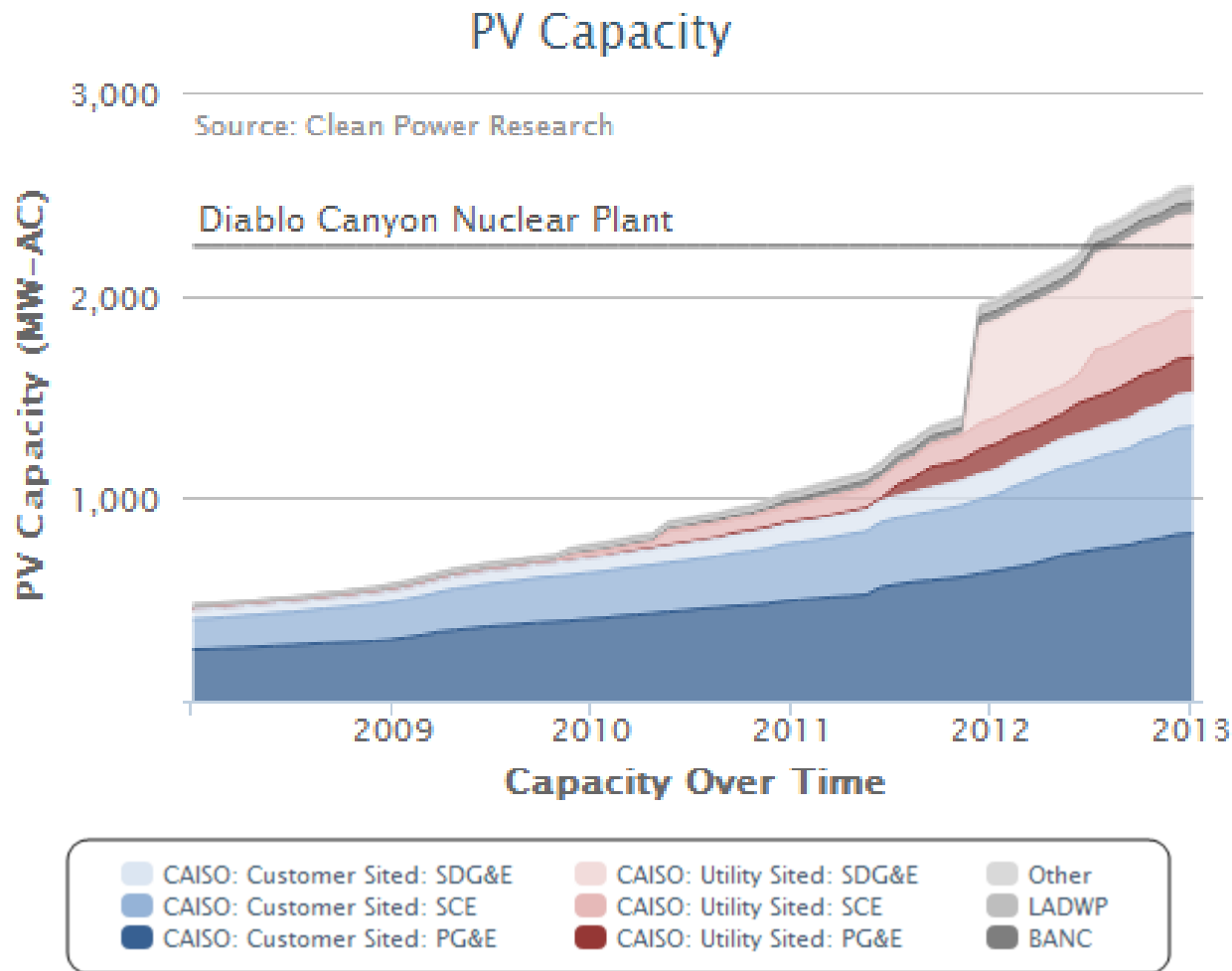
This PV system will reduce your annual electric bill by 94%



# Integrating Grid-Connected PV

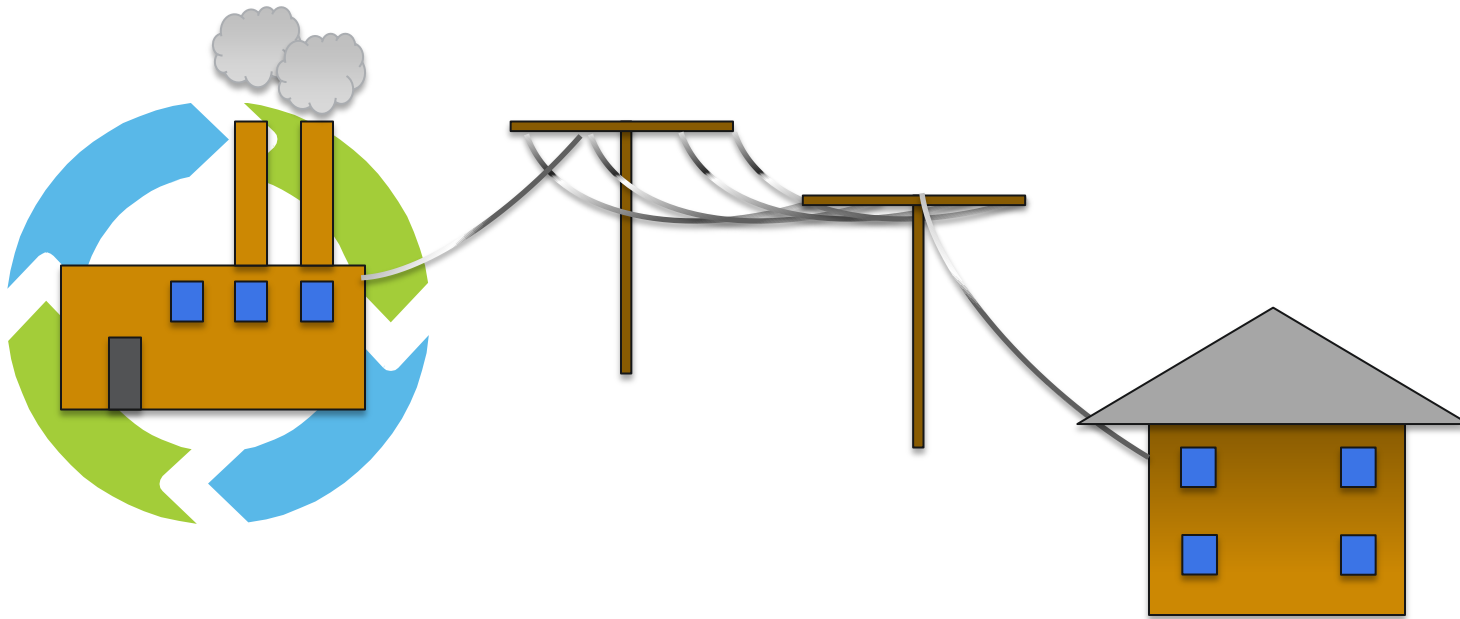


# The PV Challenge: Capacity is Growing *(and fast)!*



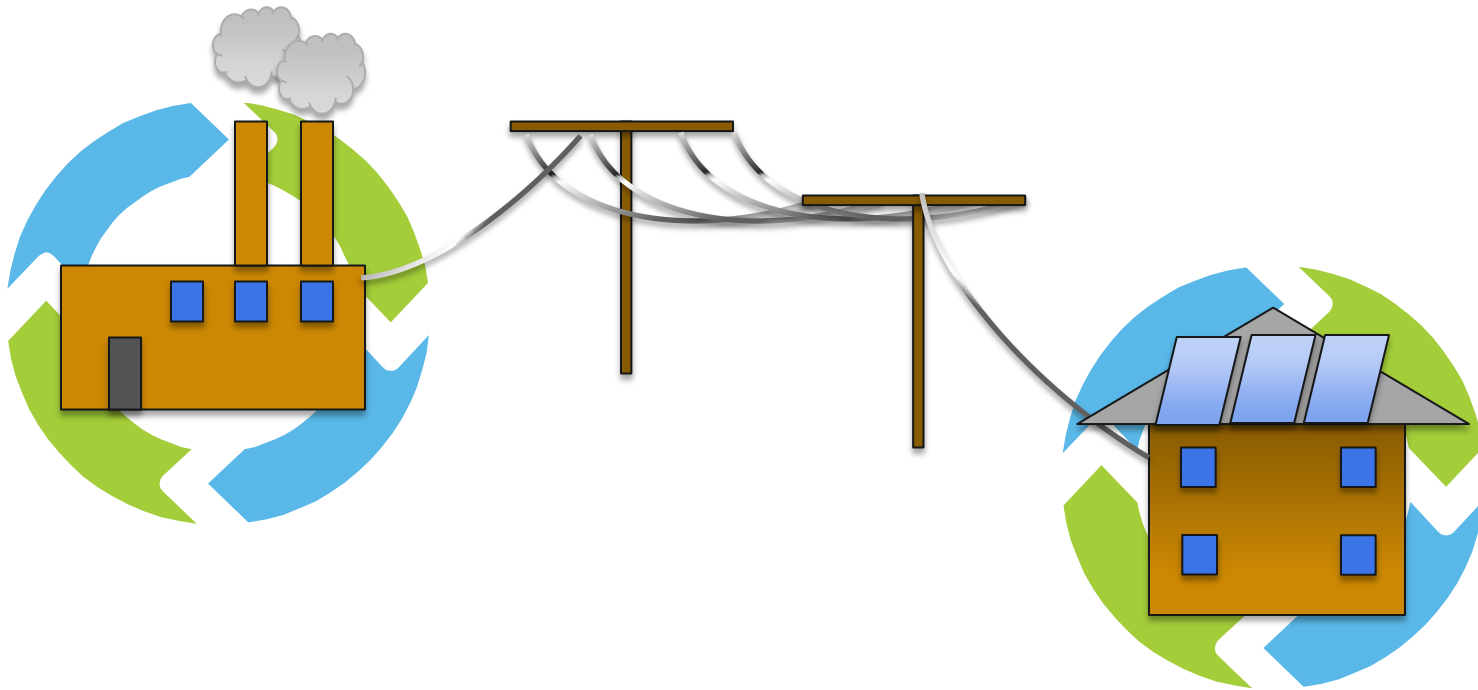
*Note: Utility-sited systems include intertie systems in NV and AZ*

# The PV Challenge: Plan and Forecast



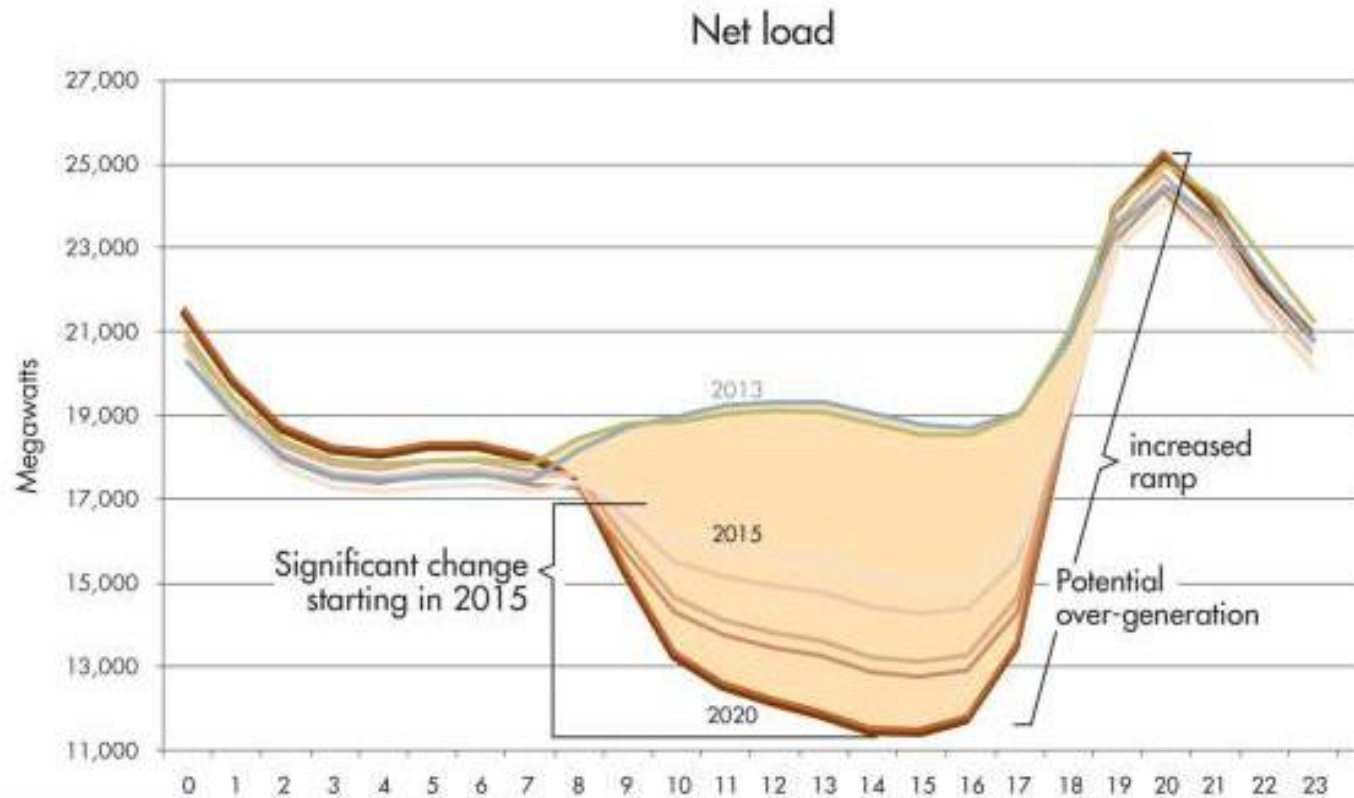
Load was separated from generation

# The PV Challenge: Plan and Forecast



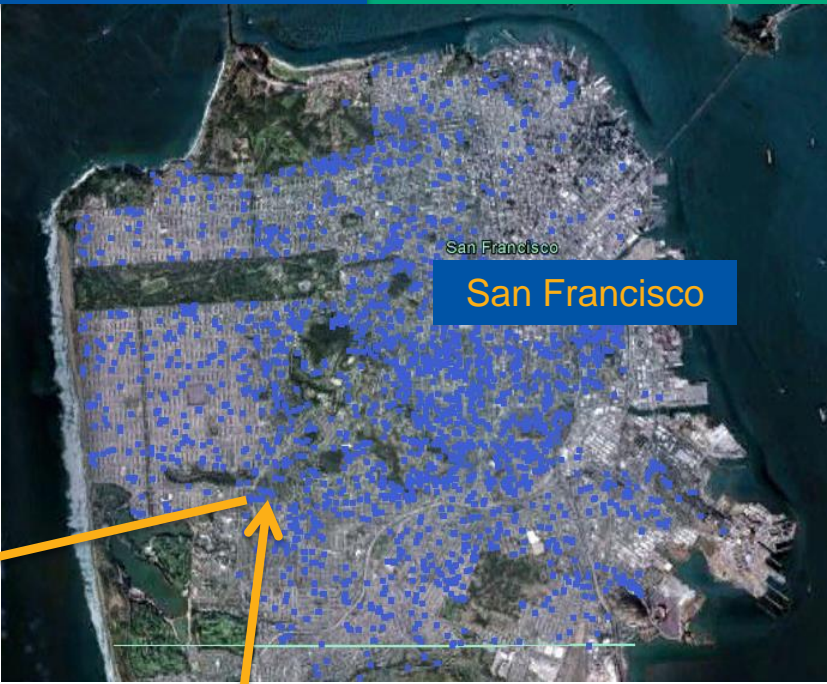
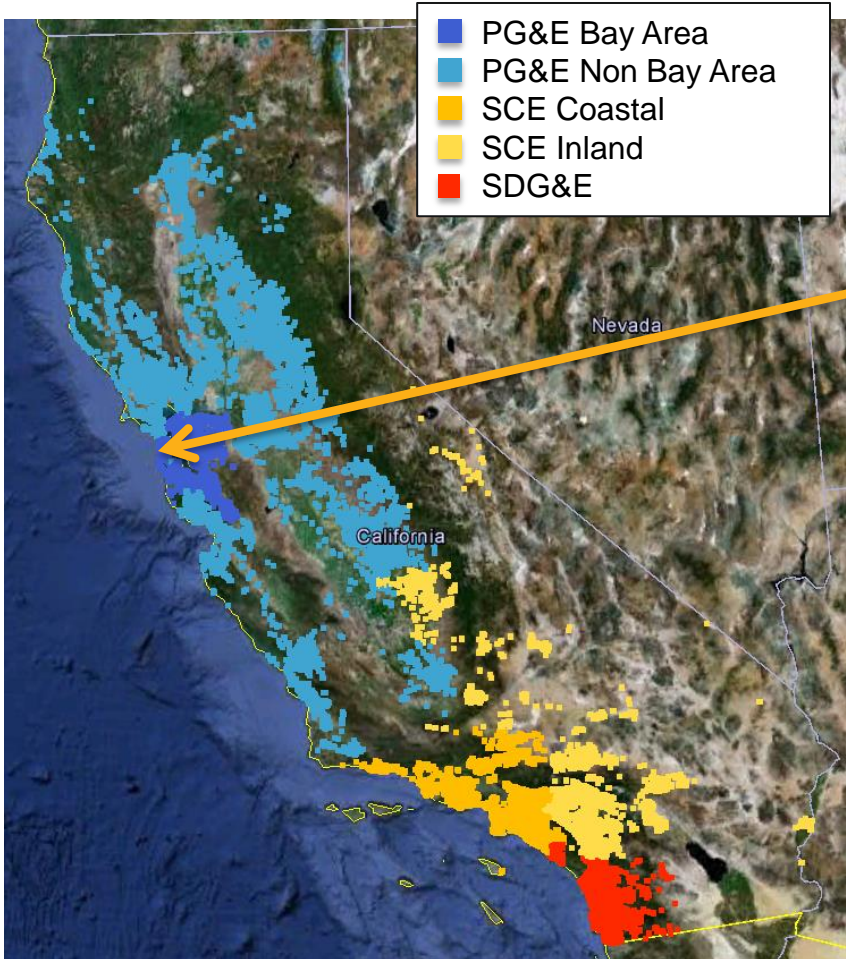
Now, generation is *co-located* with load

# The PV Challenge: The Duck





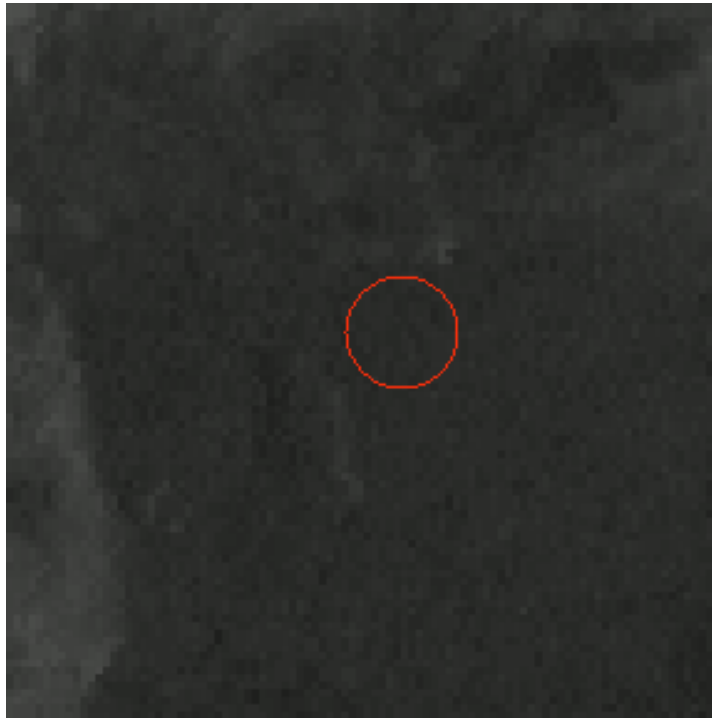
# Step 1: Identifying the Generators



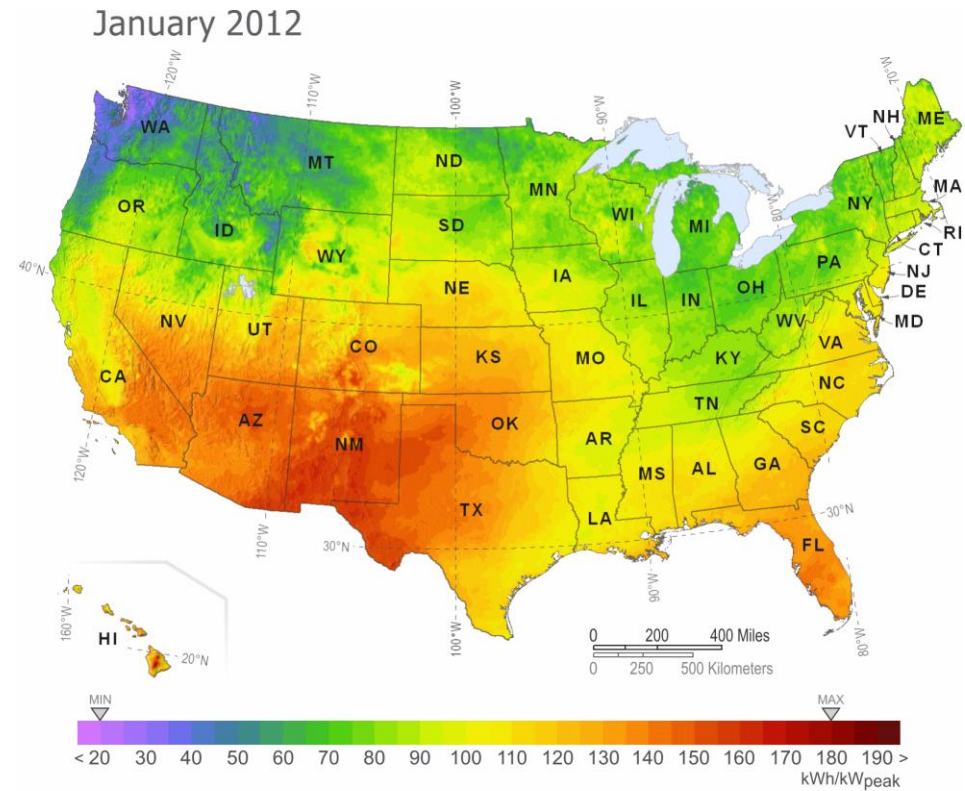
- 4.49 kW-AC
- SunPower Inverter (SPR-5000X, 240V)
- 27 Modules (SunPower 210 W, SPR-210-WHT)
- 37.76281° N, 122.44313° W
- Commissioned April 2008



# Step 2: Forecasting Generation

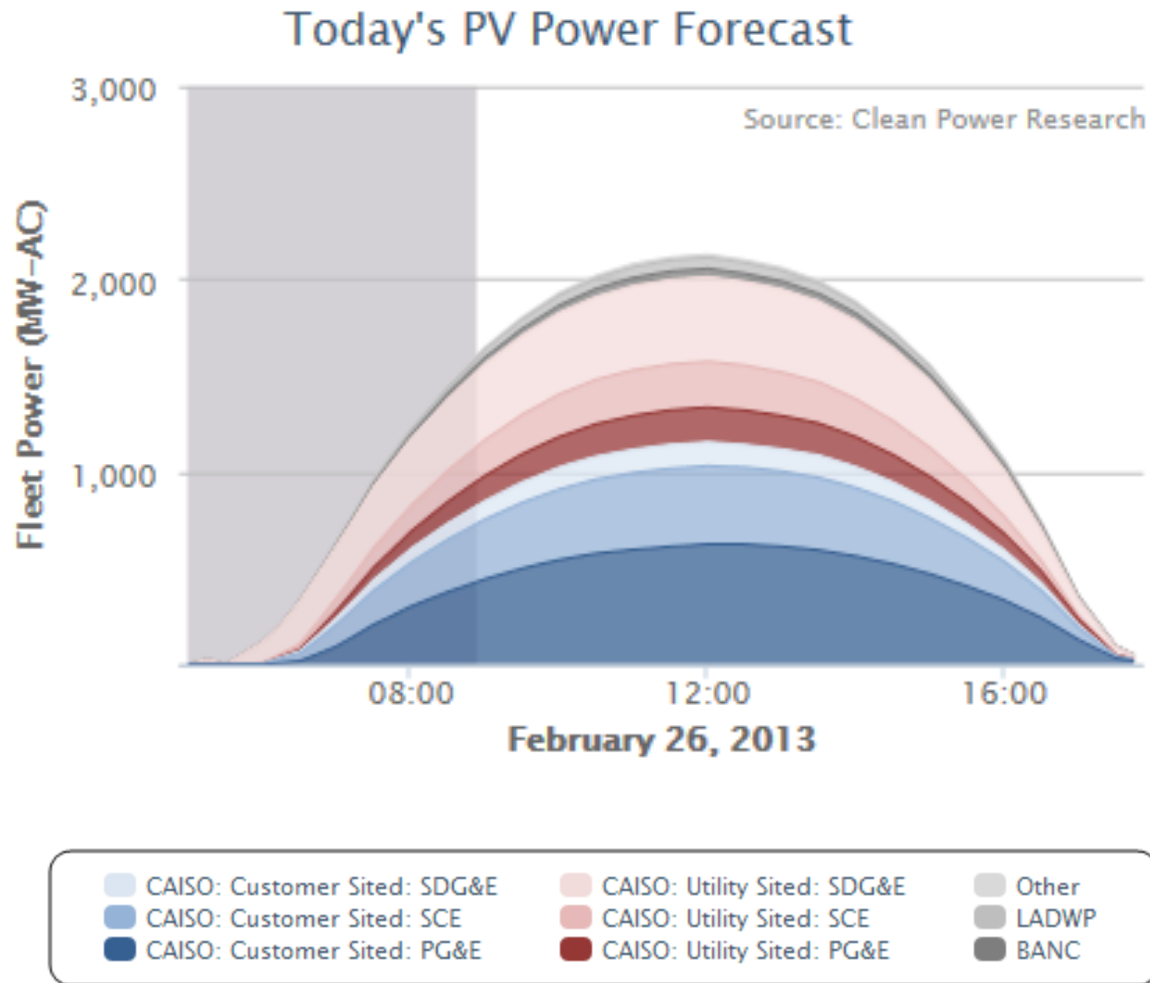


Short Term



Long Term

# Step 3: Aggregating Forecasts



*Note: Utility Sited systems include intertie systems in NV and AZ*

# Step 4: Systems Integration



# SolarAnywhere FleetView Demo



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# Utility Management of Distributed Solar

## Administration



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Interconnect



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Incentives



## Customer Engagement



PowerClerk®  
Interconnect

## Grid Integration



SolarAnywhere®  
FleetView™



# Q&A

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